All interested parties,
Stakeholders in Ireland and beyond,
and other regulatory bodies

Ref: D/19/1172
Date: 21/01/19

To whom it may concern,

Approval of the All TSO proposal on Key Organisational Requirements, Roles and Responsibilities (KORRR) relating to data exchange between TSOs, DSOs and Significant Grid Users in accordance with Article 40(6) of Commission Regulation EU 2017/1485 System Operation Guideline (SOGL).

On 14 October 2018 the CRU received a submission from EirGrid (TSO) regarding the amended All-Transmission System Operator (TSO) proposals on Key Requirements, Roles and Responsibilities (KORRR) relating to data exchange between TSOs, DSOs and Significant Grid Users (SGUs). The KORRR proposal was developed by All EU TSOs as required by Article 40 (6) of the EU Guideline on Electricity Transmission System Operation - EU Regulation 2017/1485, hereafter SOGL. This letter sets out our decision, in line with the All Regulatory Authority Decision reached on 19 December 2018, to approve the All TSO KORRR proposal.

Background

The TSOs submitted the first version of the All TSO KORRR proposal following a public consultation phase, (held during 31/10/17-1/12/17). The CRU, in collaboration with other Regulatory Authorities requested an amendment to a previous version of the KORRR proposal on 15 August 2018. The final version of the KORRR was agreed by All-TSOs in October 2018.

The System Operation Guideline (SOGL) is one of a suite of EU Network Codes that aims to streamline and harmonise network operations, markets and connection standards across Europe. Title 2 of the SOGL (which includes Articles 40 – 53) outlines requirements for ensuring comprehensive data exchange between TSOs, DSOs and SGUs to ensure all network parties have accurate and robust data available to ensure operational quality, security, and stability of transmission systems. The KORRR proposal is required to take into account and complement the operational conditions of the Generation and Load Data methodology developed in accordance with Article 16 of the Capacity Allocation and Capacity Management Guideline (CACM)- EU Regulation 2015/1222.

Decision

The CRU has reviewed the proposal in line with the requirements of SOGL, as required by Article 6(7) of SOGL, has closely cooperated and coordinated with other Regulatory
Authorities in reviewing this proposal and reaching an agreement. We have noted the amendments the TSOs have made in relation to the Request for Amendment. The All Regulatory Authority decision to approve the amended KORRR proposal was taken on the 19 December 2018. This is attached as an annex to this letter.

Next Steps/National implementation

In relation to the scope of the application of the KORRR data exchange requirements in accordance with Article 40(5) a TSO may, in coordination with DSOs and SGUs determine the applicability and scope of the data exchange requirements in its control area.

As per Article 2 of SOGL SGUs are defined as:

- existing and new power generating modules that are, or would be, classified as type B, C and D in accordance with Article 5 of the Requirements for Generators (RfG) Network Code (NC) - EU Regulation 2016/631, as set out in the table below;

<table>
<thead>
<tr>
<th>Voltage</th>
<th>Type</th>
<th>Capacity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Below 110 kV</td>
<td>B</td>
<td>≥ 100 kW and &lt; 5,000 kW</td>
</tr>
<tr>
<td></td>
<td>C</td>
<td>≥ 5,000 kW and &lt; 10,000 kW</td>
</tr>
<tr>
<td></td>
<td>D</td>
<td>≥ 10,000 kW</td>
</tr>
<tr>
<td>At 110 kV or</td>
<td>D</td>
<td>All</td>
</tr>
<tr>
<td>above</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- existing and new transmission-connected demand facilities;
- existing and new transmission-connected closed distribution systems;
- existing and new demand facilities, closed distribution systems and third parties if they provide demand response directly to the TSO in accordance with the criteria in Article 27 of the Demand Connection Code (DCC) Network Code - EU Regulation 2016/1388;
- providers of re-dispatching of power generating modules or demand facilities by means of aggregation and providers of active power reserve in accordance with Title 8 of Part IV of SOGL; and
- existing and new high voltage direct current systems in accordance with the criteria in Article 3(1) of the High Voltage Direct Current (HVDC) Network Code - EU Regulation 2016/1447.
It is our understanding that ESBN and EirGrid intend to consult upon the application of the data exchange requirements of KORRR to SGUs in Ireland in the coming weeks. Industry are advised to review the relevant KORRR documents and the consultation and respond appropriately. Subsequently, and in accordance with Article 6 (4)(b) of the SOGL, the TSO will be required to submit its proposals on the scope of application of the KORRR requirements to the CRU for determination.

If you have any queries regarding the information contained within this letter, please contact Mo Cloonan (mo.cloonan@crui.ie)

Yours sincerely,

John Melvin
Director of Electricity Markets and Network Codes

cc. Barry Hussey